

Advanced Validation Strategy for Nabrawind Self Erected Tower

BREMEN

1st September, 2016

www.nabrawind.com www.cener.com ION AROCENA DE LA RÚA Nabrawind Project Manager

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CENER Wind Energy Director

1 Introduction Nabrawind Introduction

NABRAWIND

Advanced Wind Technologies



Drastic Cost Reduction



Modularity



Proven Technologies



























Self Erected Tower





Introduction XXL Tower Challenges



Cost Increase

€_{HH140}=1.6·€_{HH100}

Most Expensive Component HH>120



Logistics

Roads / Bridges Limiting Concepts



Assembly Cranes

Lack of Availability

Large Mobilization and Rental Costs



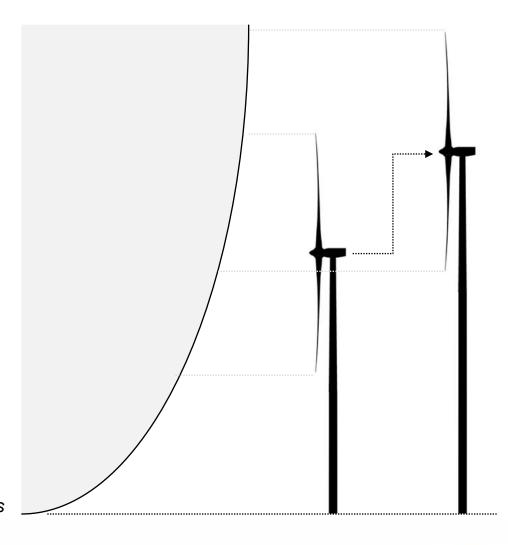
Installation Rate

New Concepts Delaying Wind Farm Installation Rates



WTG Integration

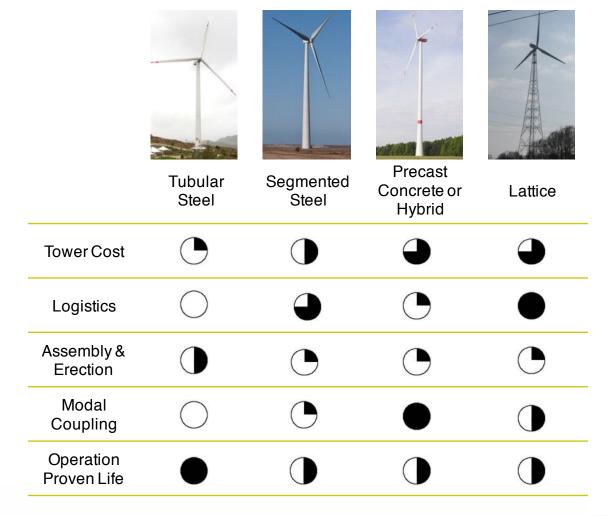
Control Challenges in Soft-Soft Towers
Soft-Stiff Unfeasible for XXL Steel Towers







XXL Tower Alternatives Evaluation





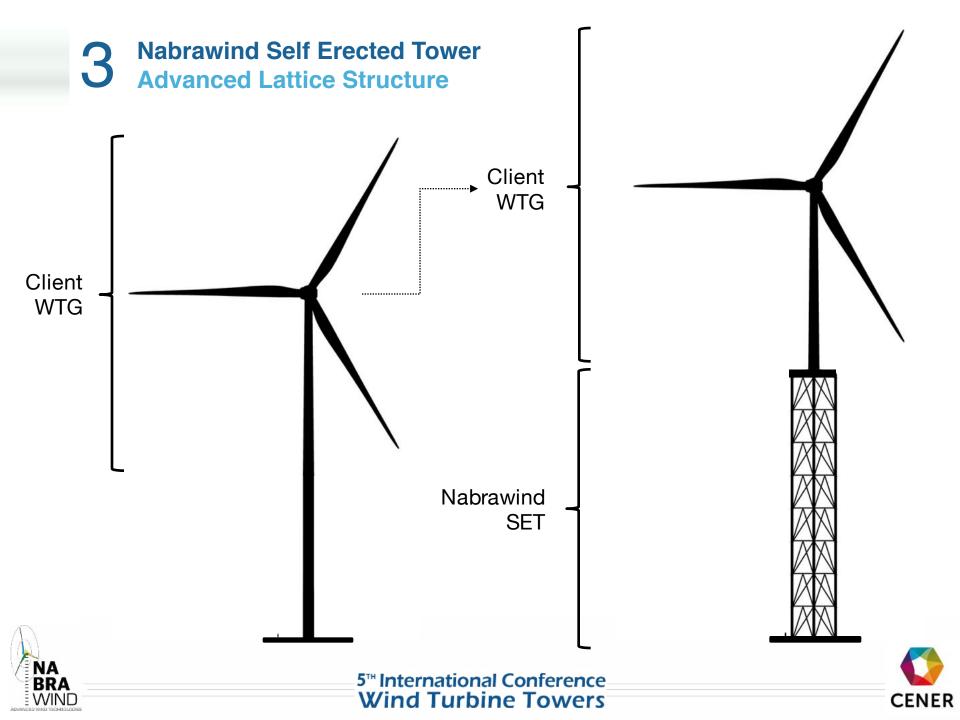






Poor



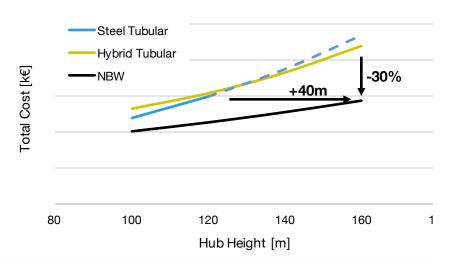




Ultra Low Cost

Foundation / Tower Components
Logistics / Assembly

Tower + Installation Cost









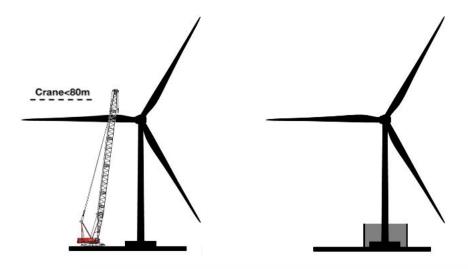
Ultra Low Cost

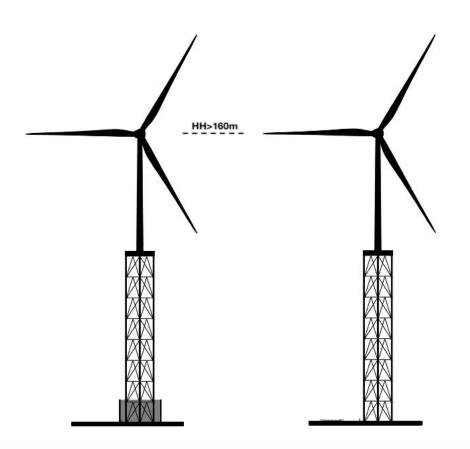
Foundation / Tower Components
Logistics / Assembly



Self Erection

No Large Cranes











Ultra Low Cost

Foundation / Tower Components
Logistics / Assembly



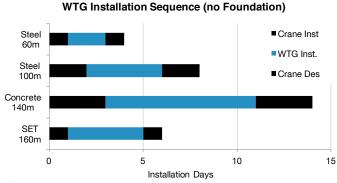
Self Erection

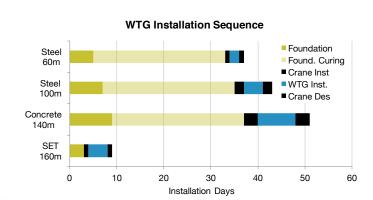
No Large Cranes



Fast Assembly

2-Days WTG Erection (Wind >15m/s)
Prefab Foundation (T<0°C)







5™ International Conference CENE



Ultra Low Cost

Foundation / Tower Components
Logistics / Assembly



Self Erection

No Large Cranes



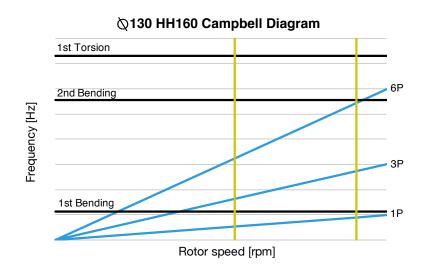
Fast Assembly

2-Days WTG Erection
Prefab Foundation



Easy WTG Integration

Soft-Stiff Tower H>180
No Functional Affection





5[™] International Conference Wind Turbine Towers





Ultra Low Cost

Foundation / Tower Components
Logistics / Assembly



Self Erection

No Large Cranes



Fast Assembly

2-Days WTG Erection
Prefab Foundation



Easy WTG Integration

Soft-Stiff Tower H>180
No Functional Affection



Simple Logistics and Operation

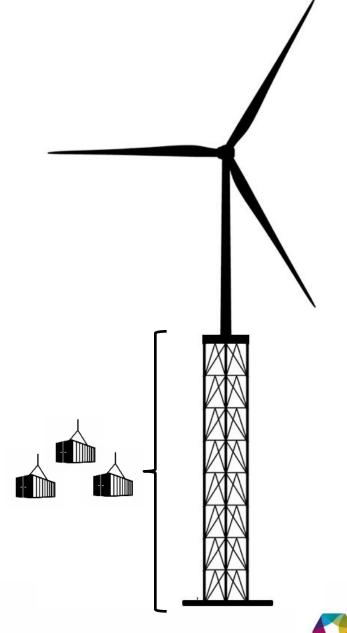
Packable in Standard 40ft Containers

Maintenance Free Structure and Connections

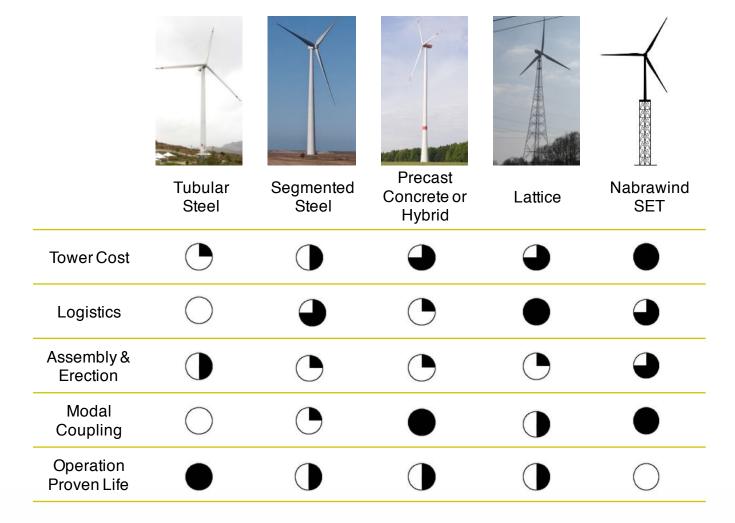


nd Connections

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Wind Turbine Towers



3 Nabrawind Self Erected Tower Tower Alternatives Comparison







4

AREAS

CENER Introduction

NUMBERS:

Wind Power

21 M€ In 2016 the annual budget is

Photovoltaic

20,5€ million. 70% self-financing

Solar thermal

190 190 employees

Biomas

100 M€ Total investments (2002-2016): ~

Grid integration

101€ million

Bioclimatic architecture





INFRASTRUCTURES



Headquarters Sarriguren, Navarra - Spain

Wind Test Laboratory Sangüesa, Navarra - Spain

Biofuels Plant Aoiz, Navarra - Spain









Blade Test Bench (70m)

Powertrain Test Bench (8 MW)

Generator / G. box Test Bench

Experimental Wind Farm (6x5 MW)



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5 Advanced Tower Validation WTG Blades vs Towers Validation Strategy Comparison

WTG Blades



Component Verification

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Subcomponent Tests

Design Details Validation

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Coupon Tests

Material Allowables Definition

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5 Advanced Tower Validation WTG Blades vs Towers Validation Strategy Comparison

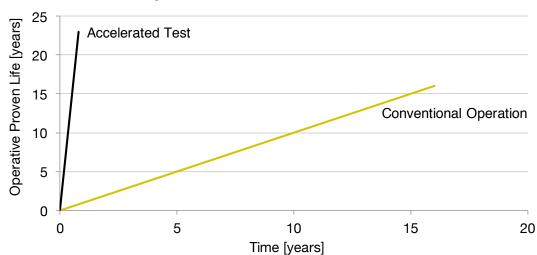
A		WTG Blades	WTG Towers	SET	
Full Scale Tests	Component Verification	\checkmark	X	√	_
Subcomponent Tests	Design Details Validation	$\sqrt{}$	~		
Coupon Tests	Material Allowables Definition	√	~	√	_





Fatigue Full Scale Tower Test Test Objectives

Operational Proven Life Acceleration



Tower & Foundation Accelerated Proven Life





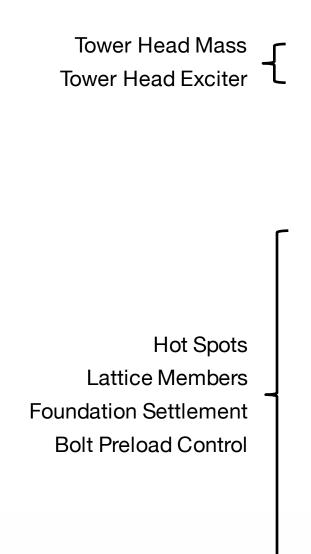
Fatigue Full Scale Tower Test Test Setup

Strain Gauges

Bolt Load Sensors

LVDT

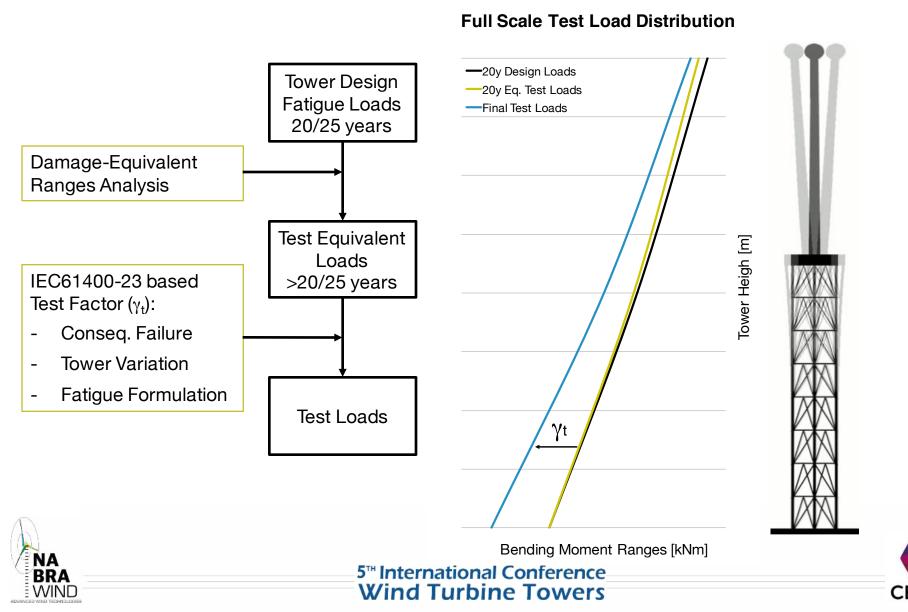
LVDT



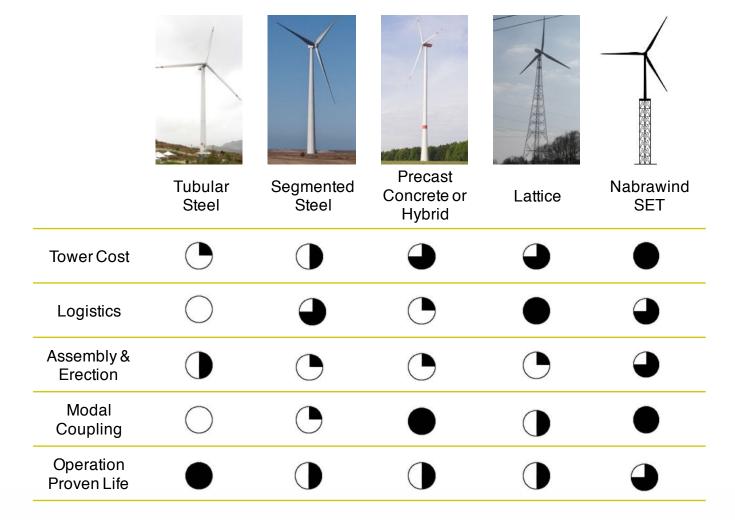




6 Fatigue Full Scale Tower Test Test Design



7 XXL Tower Alternatives Evaluation After SET Full-Scale Test







Nabrawind Self Erected Tower Project Project Summary

